

# *The Brattle Group*

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## **A BIBLIOGRAPHY ON DYNAMIC PRICING OF ELECTRICITY, VERSION 1.0**

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## **PREFACE**

This bibliography includes articles on dynamic pricing and also on time-of-use pricing of electricity.

It has been developed from a variety of sources including our knowledge of the literature, searches that we have performed on the Social Sciences Research Network and Google Scholar, and from contributions from readers like you.

If you don't see an article listed in the bibliography, please send us the full citation. We have already begun work on Version 2.0.

Thank you very much.

TE and AF

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